

WEST VIRGINIA LEGISLATURE

2026 REGULAR SESSION

Introduced

House Bill Number

BY ENTER SPONSORS HERE

[Office of Energy Consolidation]

A BILL to repeal §5B-2A-10, §5B-2A-14, §5B-2O-1, §5B-2O-2, §5B-2O-3, §5B-2O-4, §5D-1-2, §5D-1-3, §5D-1-4, §5D-1-5, §5D-1-5a, §5D-1-5b, §5D-1-5c, §5D-1-6, §5D-1-7, §5D-1-8, §5D-1-9, §5D-1-10, §5D-1-11, §5D-1-12, §5D-1-13, §5D-1-14, §5D-1-15, §5D-1-16, §5D-1-17, §5D-1-18, §5D-1-19, §5D-1-20, §5D-1-21, §5D-1-22, §5D-1-23, of the Code of West Virginia, 1931, as amended; to amend and reenact §5B-2A-1, §5B-2A-3, §5B-2A-4, §5B-2A-9, §5B-2A-12, §5B-2F-1, §5B-2F-2, §5B-2F-3, §5B-2F-4, §5B-2F-5, §5B-2H-2, §5B-2J-2, §5B-2N-1, §5B-2N-2, §5B-2N-3, §5B-2N-4, §5D-1-1 of said code; and to amend said code by adding thereto new sections, designated §5B-2F-1a, §5B-2F-2a, §5B-2N-1a, §5B-2N-2b, §5B-2N-4a, §5B-2N-5, §5B-2N-6, all relating to the consolidation and development of a comprehensive energy development policy and plan under the direction of the West Virginia Office of Energy; transferring the Office of Coalfield Community Development as a program within the Office of Energy; eliminating annual report of the Office of Coalfield Community Development; eliminating the sunset date of the Office of Coalfield Community Development; establishing the Comprehensive Energy Policy and Development Plan Act of 2026; eliminating outdated and misaligned duties of the Office of Energy; repurposing the Office of Energy with developing a long-lasting energy policy that embraces coal, natural gas, nuclear, hydropower, hydrogen, and geothermal sources of energy that emphasizes stability, efficiency, innovation, stable baseload generation, low cost, independence, and security; eliminating the Office of Energy's responsibility to develop an energy savings contracting program; empowering the Office of Energy to hold stakeholder meetings to develop a comprehensive energy plan and policy; granting the Office of Energy rulemaking powers; requiring existing power plants to obtain the Office of Energy's approval prior to undertaking any decommissioning or deconstructing activities; including the Office of Energy in the list of agencies empowered to assist in the growth of the Marcellus gas and natural gas liquid industries; repealing Coal Fired Grid Stabilization Act of 2023 and merging its elements into the newly created Comprehensive

Grid Stabilization and Energy Security Act of 2026; creating definitions for the act; directing the Office of Energy to develop strategies for developing coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled energy; directing the Office of Energy to submit an annual report of its findings and recommendations; authorizing the Office of Energy to identify and designate suitable sites for coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation projects; authorizing the Office of Energy to develop and adopt criteria for energy-ready community designations for local governments; directing the Office of Energy to develop a state energy security plan and to conduct energy emergency exercises to access the state's energy emergency readiness; and terminating the Public Energy Authority; transferring certain powers, duties, and responsibilities of the authority to the Office of Energy; and technical cleanup of amended and reenacted sections.

Be it enacted by the Legislature of West Virginia:

CHAPTER 5B. ECONOMIC DEVELOPMENT ACT OF 1985.

ARTICLE 2A. OFFICE TRANSFER OF COALFIELD COMMUNITY DEVELOPMENT PROGRAM TO THE OFFICE OF ENERGY.

§5B-2A-1. Legislative findings and declaration.

The Legislature hereby finds and declares the following:

(a) Coal mining has made and continues to make significant contributions to the economy of West Virginia. These contributions include the creation of quality jobs that pay high wages and provide good benefits; the consequent stimulation and support of mining contractors, suppliers of mining equipment and services, other mining-related industries and numerous providers of goods and services that are indirectly related to coal mining and dependent upon its existence and prosperity; the generation of significant severance and other tax revenues that support important economic development, infrastructure and education initiatives in mining communities and

9 throughout the state; the support of civic, education and service groups in mining communities;
10 and, in the case of surface mining operations, including mountaintop mining, the creation of much-
11 needed flat land for economic development and recreational uses.

12 (b) The development and increasing prominence of surface mining operations, including
13 mountaintop mining, has brought increasingly high levels of productivity, safety and efficiency to
14 the state's mining industry, enabling the recovery of coal that could not otherwise be mined and
15 marketed profitably, increasing the severance tax revenues and other economic benefits
16 described in subsection (a) of this section and ensuring the competitiveness of the state's coal
17 industry from a national and international perspective.

18 (c) Where implemented, surface mining operations, particularly mountaintop mining, tend
19 to extract most, if not all, of the recoverable coal reserves in an accelerated fashion. For a state
20 long dependent on the employment and revenue coal mining provides, this reality should be
21 sobering and there is no place in which the comprehension of this reality is more crucial than the
22 coalfields of West Virginia. Long dependent primarily on mining, this area must plan for a future
23 without coal. The state and its subdivisions have a legitimate interest in securing that future.

24 (d) The coal industry and those related to the extraction of mineral resources benefit from
25 the mining of our state's coal through mining practices which impact its citizens -- some in a
26 negative way -- and through practices which will extract significant portions of coal reserves in an
27 accelerated fashion. Those industries must therefore accept a greater responsibility to help
28 address the long-term needs of the communities and citizens impacted by their activities.

29 (e) Once it becomes public knowledge that a permit is being sought, the marketability of
30 property may change and the relative bargaining power of the parties may change with it. The
31 potential for negative impact on those living in communities near surface mining operations may
32 limit the options and bargaining power of the property owners.

33 (f) Surface mining operations, including mountaintop mining, present unique challenges
34 to the coal mining industry and the state and its citizens, especially those living and working in

communities that rely heavily upon these methods of mining. This requires that these communities, in conjunction with county commissions, state, local, county and regional development authorities, landowners and civic, community and business groups and interested citizens, develop plans related to the communities' long-term economic viability.

(g) The ~~Division~~ Office of Energy, as the state agency charged with energy policy and development activities, shall ~~take a more active role in~~ engage in planning and coordinating the long-term economic development of communities in which these mining methods are prevalent and shall establish a formal process to assist property owners in the determination of the fair market value where the property owner and the coal company voluntarily enter into an agreement relating to the purchase and sale of such property.

§5B-2A-3. Definitions.

(a) For the purpose of this article:

(1) "Department" means the Department of Environmental Protection established in §22-1-1 *et seq.* of this code;

(2) "Office" means ~~the Office of Coalfield Community Development;~~ the Office of Energy established in §5B-2F-1 *et seq.* of this code;

(3) "Operator" means the definition in §22-3-3 of this code;

(4) "Program" means the Coalfield Development Program within the Office of Energy;

~~(4)~~ (5) "Renewable and alternative energy" means energy produced or generated from natural or replenishable resources other than traditional fossil fuels or nuclear resources and includes, without limitation, solar energy, wind power, hydropower, geothermal energy, biomass energy, biologically derived fuels, energy produced with advanced coal technologies, coalbed methane, fuel produced by a coal gasification or liquefaction facility, synthetic gas, waste coal, tire-derived fuel, pumped storage hydroelectric power or similar energy sources; and

~~(5)~~ (7) "Secretary" means the Secretary of the Department of ~~Economic Development~~ Commerce.

(b) Unless used in a context that clearly requires a different meaning or as otherwise defined herein, terms used in this article shall have the definitions set forth in this section.

§5B-2A-4. Terminating the Office of Coalfield Community Development; Transferring its powers, duties, and responsibilities as a program within the Office of Energy.

(a) The Office of Coalfield Community Development is ~~continued within the Department of Economic Development~~ hereby abolished, and all powers, duties, and responsibilities previously granted to the Office pursuant to this article are transferred as a program within the Office of Energy.

(b) The ~~Governor shall appoint and set the salary of the director of the office who shall be responsible for hiring~~ Director of the Office of Energy may hire such assistants and clerical staff as may be necessary to carry out the responsibilities of the office program. ~~The initial appointment for the director shall be made by July 1, 2026. Funding for this position and to carry out the duties of the office shall be as provided by appropriation of the Legislature.~~

~~(c) The director shall report quarterly to the energy and finance committees of the legislature on projects funded by the office. The report shall include the amount, the recipient and a description of each project funded.~~

§5B-2A-9. Securing developable land and infrastructure.

(a) The office shall determine the land and infrastructure needs in the general area of the surface mining operations for which it makes the determination authorized in §5B-2A-6 of this code.

(b) For the purposes of this section, the term “general area” shall mean the county or counties in which the mining operations are being conducted or any adjacent county.

(c) To assist the office, the operator, upon request by the office, shall be required to prepare and submit to the office the information set forth in this subsection as follows:

(1) A map of the area for which a permit under §22-3-1 et seq. of this code is being sought or has been obtained;

(2) The names of the surface and mineral owners of the property to be mined pursuant to the permit; and

(3) A statement of the post-mining land use for all land which may be affected by the mining operations.

(d) In making a determination of the land and infrastructure needs in the general area of the mining operations, the office shall consider at least the following:

(1) The availability of developable land in the general area;

(2) The needs of the general area for developable land;

(3) The availability of infrastructure, including, but not limited to, access roads, water service, wastewater service, and other utilities;

(4) The amount of land to be mined and the amount of valley to be filled;

(5) The amount, nature, and cost to develop and maintain the community assets identified in §5B-2A-8 of this code; and

(6) The availability of federal, state, and local grants and low-interest loans to finance all or a portion of the acquisition and construction of the identified land and infrastructure needs of the general area.

(e) In making a determination of the land and infrastructure needs in the general area of the surface mining operations, the office shall give significant weight to developable land on or near existing or planned multilane highways.

(f) The office may secure developable land and infrastructure for a Development Office or county through the preparation of a master land use plan for inclusion into a reclamation plan prepared pursuant to the provisions of §22-3-10 of this code. No provision of this section may be construed to modify requirements of §22-3-1 et seq. of this code.

(1) The county commission or other governing body for each county in which there are surface mining operations that are subject to this article shall determine land and infrastructure needs within their jurisdictions through the development of a master land use plan which

incorporates post-mining land use needs, including, but not limited to, geothermal, hydrogen, hydropower, natural gas, nuclear, renewable and alternative energy uses, residential uses, highway uses, industrial uses, commercial uses, agricultural uses, public facility uses, or recreational facility uses. A county commission or other governing body of a county may designate a local, county, or regional development or redevelopment authority to assist in the preparation of a master land use plan. A county commission or other governing body of a county may adopt a master land use plan developed after July 1, 2009 2026, only after a reasonable public comment period.

(2) Upon the request of a county or designated development or redevelopment authority, the office shall assist the county or development or redevelopment authority with the development of a master land use plan.

(3)(A) The Department of Environmental Protection and the ~~Office of Coalfield Community Development~~ Office shall review master land use plans existing as of July 1, 2009 2026. If the office determines that a master land use plan complies with the requirements of this article and the rules promulgated pursuant to this article, the office shall approve the plan on or before July 1, 2010 2027.

(B) Master land use plans developed after July 1, 2009 2026, shall be submitted to the department and the office for review. The office shall determine whether to approve a master land use plan submitted pursuant to this subdivision within three months of submission. The office shall approve the plan if it complies with the requirements of this article and the rules promulgated pursuant to this article.

(C) The office shall review a master land use plan approved under this section every three years. No later than six months before the review of a master land use plan, the county or designated development or redevelopment authority shall submit an updated master land use plan to the department and the office for review. The county may submit its updated master land use plan only after a reasonable public comment period. The office shall approve the master land

use plan if the updated plan complies with the requirements of this article and the rules promulgated pursuant to this article.

(D) If the office does not approve a master land use plan, the county or designated development or redevelopment authority shall submit a supplemental master land use plan to the office for approval.

(4) The required infrastructure component standards needed to accomplish the designated post-mining land uses identified in a master land use plan shall be developed by the county or its designated development or redevelopment authority. These standards must be in place before the respective county or development or redevelopment authority can accept ownership of property donated pursuant to a master land use plan. Acceptance of ownership of such property by a county or development or redevelopment authority may not occur unless it is determined that:

(A) The property use is compatible with adjacent land uses;

(B) The use satisfies the relevant county or development or redevelopment authority's anticipated need and market use;

(C) The property has in place necessary infrastructure components needed to achieve the anticipated use;

(D) The use is supported by all other appropriate public agencies;

(E) The property is eligible for bond release in accordance with §22-3-23 of this code; and

(F) The use is feasible.

Required infrastructure component standards require approval of the relevant county commission, commissions, or other county governing body before such standards are accepted. County commission or other county governing body approval may be rendered only after a reasonable public comment period.

(5) The provisions of this subsection shall not take effect until legislative rules are promulgated pursuant to this code governing bond releases which assure sound future

88 maintenance by the local or regional economic development, redevelopment, or planning
89 agencies.

§5B-2A-10. Action report; annual update.

90 ~~(a) Based upon the information developed under sections eight and nine of this article, the~~
91 ~~office shall prepare an action report which shall make recommendations for achieving economic~~
92 ~~development initiatives, including identifying sources of potential funding.~~

93 ~~(b) The office shall prepare an annual status update of the action report which shall~~
94 ~~describe accomplishments and prospects for continued economic development.~~

1 [Repealed]

§5B-2A-12. Rulemaking.

2 The office shall propose rules for legislative approval in accordance with ~~article three,~~
3 ~~chapter twenty nine a~~ §29A-3-1 et seq. of this code to establish, implement and enforce the
4 provisions of this article, which rules shall include, but not be limited to:

5 (1) The development of standards for establishing the value of property by the office; and

6 (2) Criteria for the development of a master plan by local, county, regional or
7 redevelopment authorities which coordinates the permitting and reclamation requirements of the
8 Department of Environmental Protection with these authorities.

§5B-2A-14. Sunset

1 ~~Unless acted upon by the Legislature, this article will sunset on June 30, 2032, at which~~
2 ~~time the Office of Coalfield Community Development shall terminate.~~

3 [Repealed]

ARTICLE 2F. ~~DIVISION OF ENERGY.~~ COMPREHENSIVE ENERGY POLICY AND
DEVELOPMENT PLAN OF 2026.

§5B-2F-1. Short title.

1 This ~~chapter~~ article shall be known and cited as the ~~West Virginia Energy Policy and~~

~~Development Act~~ Comprehensive Energy Policy and Development Plan Act of 2026.

§5B-2F-1a. Definitions.

For purposes of this article:

(1) "Construction" includes construction, acquisition, reconstruction, enlargement, improvement and providing furnishings or equipment.

(2) "Cost" as applied to natural gas transmission projects, electric power projects or other energy projects authorized by the authority includes, but is not limited to: The cost of their acquisition and construction, including all costs pertaining to pipelines; the cost of acquisition of all land, rights-of-way, property rights, easements, franchise rights, contract rights, lease rights and other rights or interests required by the authority for such acquisition and construction; the cost of demolishing or removing any pipeline, buildings or structures on land so acquired, including the cost of acquiring any lands to which such pipelines, buildings or structures may be moved; the cost of acquiring or constructing and equipping a principal office and suboffices of the authority; the cost of diverting highways, interchange of highways and access roads to private property, including the cost of land or easements therefor; the cost of all machinery, furnishings and equipment, all financing charges, and interest prior to and during construction and after completion of construction; the cost of all engineering services and all expenses of research and development with respect to natural gas transmission projects, electric power projects, and related facilities; the cost of all legal services and expenses; the cost of all plans, specifications, surveys and estimates of cost and revenues; all working capital and other expenses necessary or incident to determining the feasibility or practicability of acquiring or constructing any such projects; all administrative expenses and such other expenses as may be necessary or incident to the acquisition or construction of any such projects; the financing of such acquisition or construction, and the cost of financing of the placing of any such project in operation. Any obligation or expenses incurred after the effective date of this article by any person, with the approval of the authority, for surveys, borings, preparation of plans and specifications and other

engineering services in connection with the acquisition or construction of a project shall be regarded as a part of the cost of such project and shall be reimbursed out of the proceeds of loans or bonds as authorized by the provisions of this article.

(3) "Decommission" or "decommissioning activities" means any activity that removes from service or facilitates, furthers, or otherwise prepares for the removal from service, any power plant.

(4) "Deconstruct" or "deconstruction activities" shall mean any activity to dismantle, disassemble, or to reduce a coal, oil, or natural gas fueled power plant into its constituent parts such that the plant is no longer able to generate electricity.

(5) "Director" means the Director of the West Virginia Office of Energy.

(6) "End-user" means any person who consumes or uses coal, geothermal, hydrogen, hydropower, natural gas, or nuclear based energy in connection with any industrial, commercial, residential or other use, except that such term shall not include any person purchasing energy for resale to another person. For purposes of this article, the term end-user shall include local distribution companies and intrastate pipelines as defined in §24-3-1 et seq. of this code.

(7) "Electric power project" means the complex of structures, machinery and associated equipment for the generation or transmission of electricity including the production and distribution of other energy produced from coal, geothermal, hydrogen, hydropower, natural gas, or nuclear, and all facilities related or incidental thereto.

(8) "Fair Market Value" shall mean the price that the property would bring if it were offered for sale on the open market by someone who wanted to sell and was bought by someone who wanted to buy, both exercising prudence and intelligent judgment as to its value, and neither being under any compulsion to buy or sell.

(9) "Governmental agency" means the state government or any agency, department, division or unit thereof; counties; municipalities; public service districts; regional governmental authorities and any other governmental agency, entity, political subdivision, public corporation or

agency; the United States government or any agency, department, division or unit thereof; and any agency, commission or authority established pursuant to an interstate compact or agreement.

(10) "Local distribution company" means any person, other than any interstate pipeline or any intrastate pipeline, engaged in transportation or local distribution of natural gas and the sale of natural gas for ultimate consumption.

(11) "Natural gas transmission project" means any natural gas pipeline and all facilities necessary or incident to the transportation of natural gas to or for the benefit of industrial or other end-users in West Virginia, the acquisition or construction of which is financed, in whole or in part, by the West Virginia public energy authority or the acquisition or construction of which is financed, in whole or in part, from funds made available by grant, loan or any other source by, or through, the authority as provided in this article, including facilities, the acquisition or construction of which is authorized, in whole or in part, by the West Virginia public energy authority or the acquisition or construction of which is financed, in whole or in part, from funds made available by grant, loan or any other source by, or through, the authority as provided in this article, including all pipelines, buildings and facilities which the authority deems necessary for the operation of the project, together with all property, rights, easements and interests which may be required for the operation of the project.

(12) "Office" means the West Virginia Office of Energy.

(13) "Owner" includes all persons having any title or interest in any property rights, easements and interests authorized to be acquired by this article.

(14) "Person" shall have the same meaning as in §2-2-10(9) of this code;

(15) "Pipeline" or "pipelines" means any actual lines of pipe for the transmission and distribution of natural gas together with all appurtenances, facilities, structures, equipment, machinery and other items related to the transmission and distribution of gas through lines of pipe.

(16) "Real property" means lands, structures, franchises and interests in land, including

lands under water and riparian rights, and any and all other things and rights usually included within the said term, and includes also any and all interests in such property less than full title, such as easements, rights-of-way, uses, leases, licenses and all other incorporeal hereditaments and every estate, interest or right, legal or equitable, including terms for years and liens thereon by way of judgments, mortgages or otherwise, and also all claims for damages for such real estate.

(17) "Revenue" means any money or thing of value collected by, or paid to, the West Virginia public energy authority as rents, loan payments, installment payments, or other proceeds of sale, rates, user fees, service charges or other charges for the electric power produced by, for the use of, for the lease, the lease with an option to purchase or the purchase of, or in connection with any electric power project; or as rent, use, transportation or service fee or charge for use of, or in connection with, any natural gas transmission project; or other money or property from any source which is received and may be expended for or pledged as revenues pursuant to this article.

§5B-2F-2. Purpose; Office of Energy; ~~office to develop energy policy and development plan; contents of energy policy and development plan; and office to promote energy initiatives~~ Development of Comprehensive Energy Policy.

~~(a) Effective July 1, 2017, the Division of Energy is hereby continued, but shall be designated and known as the Office of Energy and shall be organized within the Department of Economic Development. All references throughout this code to the Division of Energy shall be construed to refer to the Office of Energy. The office may receive federal funds.~~

~~(b) The office is intended to provide leadership for developing energy policies emphasizing the increased efficiency of energy use, the increased development and production of new and existing domestic energy sources, the increased awareness of energy use on the environment and the economy, dependable, efficient and economical statewide energy systems capable of supporting the needs of the state, increased energy self-sufficiency where the ratio of indigenous to imported energy use is increased, reduce the ratio energy consumption to economic activity~~

~~and maintain low cost energy. The energy policies and development plans shall also provide direction for the private sector.~~

~~(c) The office shall have authority over the energy efficiency program existing under the Department of Economic Development.~~

(a) West Virginia and the nation are in need of energy that is reliable, efficient, affordable and locally produced. To meet this need, the Office of Energy shall develop a long-lasting energy solution that embraces coal, natural gas, nuclear energy, hydropower, hydrogen and geothermal energy by developing a comprehensive energy policy that emphasizes:

(1) increased reliability from stable baseload generation;

(2) increased efficiency through innovation;

(3) low-cost energy as the bedrock of economic development; and

(4) energy independence and security through increased domestic production.

~~(d) (b) The office~~ Office of Energy ~~shall develop an energy policy and shall report the same back to the Governor and the Joint Committee on Government and Finance before December 1, 2007~~ 2026. The energy policy shall be a five-year plan setting set forth the state's energy policies through at least 2050 and shall provide a direction for the private sector. The Office may amend this policy at any time to reflect changes in energy opportunities. Prior to the expiration of the energy policy, the ~~office~~ Office of Energy shall begin review of the policy and submit a revised energy policy to the Governor and the Joint Committee on Government and Finance six months before the expiration of the policy.

(c) The Comprehensive Energy Policy developed by the Office of Energy and submitted to the Governor and the Joint Committee on Government and Finance shall provide recommendations that at a minimum:

(1) prioritize reliable baseload generation over unreliable intermittent generation;

(2) allow the state's existing coal-fired power plants to remain fully operational through at least 2050;

(3) develop a strategy for developing natural gas, nuclear, hydropower, hydrogen and geothermal baseload electricity generating projects throughout the state;

(4) set a goal of;

(A) increasing the state's current baseload generating capacity from 16 gigawatts to at least 50 gigawatts by 2050; and

(B) making West Virginia the leading per-capita exporter of electricity in the nation by 2050;

(5) expand the international market for West Virginia coal and develop economical uses for West Virginia coal in addition to its use in electricity generation and steel manufacturing;

(6) create a robust in-state market for natural gas through increased manufacturing and electricity generation;

(7) address the need for sufficient electricity transmission lines and natural gas pipelines to support the increase in baseload electricity generation; and

(8) suggest the placement of natural gas pipelines and electricity transmission lines in locations throughout the state that lack sufficient access to electricity or natural gas and in locations where access to increased supplies of electricity or natural gas will spur manufacturing or other economic development.

§5B-2F-2a. Additional Powers of the Office of Energy.

The office may also exercise the following powers and duties:

(1) Foster, encourage and promote the mineral development industry. The office is encouraged to maximize the use of the West Virginia mineral development industry, but is not prohibited from utilizing nonstate mineral resources.

(2) Engage in strategic planning to enable the state to cope with changes affecting or which may affect the mineral development industry.

(3) Acquire by gift or purchase, hold and dispose of real and personal property in the exercise of its powers and the performance of its duties as set forth in this article.

(4) Make and enter into all contracts and agreements and execute all instruments

necessary or incidental to the performance of its duties and the execution of its powers.

(5) Employ managers, superintendents and other employees, and retain or contract with consulting engineers, financial consultants, accountants, architects, and such other consultants and independent contractors as are necessary in its judgment to carry out the provisions of this article, and fix the compensation or fees thereof. All expenses thereof shall be payable solely from grants or other payments received by the office and from funds appropriated for such purpose by the Legislature.

(6) Receive and accept from any federal agency, or any other source, grants for or in aid of the construction of any project or for research and development with respect to electric power projects, natural gas transmission projects or other energy projects, and receive and accept aid or contribution from any source of money, property, labor or other things of value to be held, used and applied only for the purpose for which such grants and contributions are made.

(7) Purchase and sell electricity or other energy produced by an electric power project in and out of the State of West Virginia.

(8) Enter into wheeling contracts for the transmission of electric power over the authority's or another party's lines.

(9) Broker the purchase of natural gas for resale to end-users: *Provided*, That whenever there are local distribution company pipelines already in place the authority shall arrange to transport the gas through such pipelines at the rates approved by the Public Service Commission of West Virginia.

(10) Engage in market research, feasibility studies, commercial research, and other studies and research pertaining to electric power projects or energy development including development of coal, geothermal, hydrogen, hydropower, natural gas, and nuclear energy.

(11) Enter upon any lands, waters and premises in the state, after at least seven days' notice to the property owner, for the purpose of making surveys and examinations as it may deem necessary for the purpose of this article, and such entry shall not be deemed a trespass, nor shall

an entry for such purposes be deemed an entry under any condemnation proceedings which may be then pending and the office shall make reimbursement for any actual damages resulting to such lands, waters and premises as a result of such activities.

~~(e) The office Division shall prepare and submit an annual energy development plan to the Governor and the Joint Committee on Government and Finance on or before December 1 of each year. The development plan shall relate to the office's implementation of the energy policy and the activities of the office during the previous year. The development plan shall include any recommended legislation. The Public Energy Authority, the Office of Coalfield Community Development, the energy efficiency program, the Department of Environmental Protection and the Public Service Commission, in addition to their other duties prescribed by this code, shall assist the office in the development of an energy policy and related development plans. The energy development plan shall set forth the plans for implementing the state's energy policy and shall provide a direction for the private sector. The energy development plan shall recognize the powers of the Public Energy Authority as to development and financing of projects under its jurisdiction and shall make such recommendations as are reasonable and practicable for the exercise of such powers.~~

~~(f) The office shall hold public hearings and meetings with notice to receive public input regarding proposed energy policies and development plans. The energy policy and development plans required by subsections (d) and (e) of this section shall address increased efficiency of energy use, traditional and alternative energy, water as a resource and a component of energy production, energy distribution systems, the siting of energy facilities, the increased development and production of new and existing domestic energy sources, increased awareness of energy use on the environment and the economy, energy infrastructure, the development and implementation of renewable, clean, technically innovative and advanced energy projects in this state. Projects may include, without limitation, solar and wind energy, low impact hydro power, geothermal, biomass, landfill gas, fuel cells, renewable hydrogen fuel technologies, waste coal, coal mine~~

~~methane, coal gasification to ultraclean fuels, solid waste to fuel grade ethanol and coal liquefaction technologies.~~

~~(g) The office may propose rules for legislative approval in accordance with the provisions of article three, chapter twenty-nine-a of this code designed to implement an energy policy and development plan in accordance with the provisions of this chapter.~~

~~(h) The energy policy and development plans required by subsections (d) and (e) of this section shall identify and report on the energy infrastructure in this state and include without limitation energy infrastructure related to protecting the state's essential data, information systems and critical government services in times of emergency, inoperativeness or disaster. In consultation with the Director of the Division of Homeland Security and Emergency Management, the office shall encourage the development of energy infrastructure and strategic resources that will ensure the continuity of governmental operations in situations of emergency, inoperativeness or disaster.~~

~~(i) In preparing or revising the energy policy and development plan, the office may rely upon internal staff reports or the advice of outside advisors or consultants and may procure such services with the consent of the Secretary of Economic Development. The office may also involve national, state and local government leadership and energy experts.~~

~~(j) The office shall prepare an energy use database, including without limitation, end-use applications and infrastructure needs for different classes of energy users including residential, commercial and industrial users, data regarding the interdependencies and sources of electricity, oil, coal, water and gas infrastructure, data regarding energy use of schools and state-owned facilities and collect data on the impact of the energy policy and development plan on the decisions and strategies of energy users of the state.~~

~~(k) The office shall promote collaboration between the state's universities and colleges, private industry and nonprofit organizations to encourage energy research and leverage available federal energy research and development resources.~~

~~(l) The office shall promote initiatives to enhance the nation's energy security through research and development directed at transforming the state's energy resources into the resources that fuel the nation.~~

~~(m) The office shall work with the President of the United States and his or her administration to develop a plan that would allow West Virginia to become the leader in transitioning the United States to a new energy future.~~

~~(n) The office is to determine the best way for West Virginia to utilize its resources and any federal funding to develop the technologies that are necessary for such a transition.~~

~~(o) The office is to clearly articulate West Virginia's position on an energy solution for the United States that encompasses clean coal, natural gas, transtech energy technologies and renewable energy technologies.~~

~~(p) The office shall develop and distribute an informational program and policies that emphasize the importance of West Virginia energy resources and their positive impact on the eastern seaboard and the nation.~~

~~(q) The office shall monitor legal challenges to the energy industries in the state and submit a report quarterly to the Joint Committee on Government and Finance. The report shall contain information relating to any litigation that challenges any statute that could affect the production, distribution and utilization of natural resources of the state.~~

~~(r) The office shall develop and administer a program for auditing the energy metering devices for both electricity and natural gas currently installed at state buildings for purposes of determining whether such devices are active or inactive. Such program shall be designed to audit no fewer than 20 percent (20%) of the energy metering devices each year to enable completion of the audit of all such devices no later than January 1, 2027. In the event the office determines during such audit that an energy metering device is no longer active, it shall notify the energy service provider to request (1) removal of such device and (2) adjustment of utility bills prospectively to remove any charge associated with such meter.~~

§5B-2F-2b. Comprehensive Energy Plan.

(a) The Office of Energy shall prepare and submit a five-year energy development plan to the Governor and the Joint Committee on Government and Finance on or before December 1 of 2026 and every five years thereafter. The development plan shall identify how the Office anticipates implementing the state's energy policy during the subsequent five-year period, as well as the policies enacted and actions taken in the previous five-year period in furtherance of said policy. The development plan shall provide direction for the private sector and shall include any recommended legislation. The Department of Environmental Protection and the Public Service Commission, in addition to their other duties prescribed by this code, shall assist the Office in the development of an energy policy and related development plans. The energy development plan shall recognize the powers of the Office as to development and financing of projects under its jurisdiction and shall make such recommendations as are reasonable and practicable for the exercise of such powers.

(b) The energy policy and development plans required by sections (1) and (2) of this article shall further identify and report on the energy infrastructure in this state and include without limitation energy infrastructure related to protecting the state's essential data, information systems and critical government services in times of emergency, inoperativeness or disaster. In consultation with the Secretary of the Department of Homeland Security and the Director of the Division of Emergency Management, the office shall encourage the development of energy infrastructure and strategic resources that will ensure the continuity of governmental operations in situations of emergency, inoperativeness or disaster.

(c) In preparing or revising the energy policy and development plan, the Office may rely upon internal staff reports or the advice of outside advisors or consultants and may procure such services with the consent of the Secretary of Commerce. The Office may also involve national, state and local government leadership and energy experts.

(d) Any documentary material, data or other writing made or received by the office or other

public body for the purposes of preparing the energy policy and development plan shall be exempt from the Freedom of Information Act under § 29B-1-1 *et seq.* of this code.

§5B-2F-3. Energy Savings Contracting Program Stakeholder Meetings.

~~The secretary shall, working with such other agencies of the state as the secretary deems appropriate, establish an energy savings contracting program to support the design and installation of energy savings contracts that may be entered into by agencies of the state under §5A-3B-1 *et seq.* of the code. Such program shall include the development and provision of model, template, or standardized contracts, guidelines, procedures, manuals, and other related documents regarding the use of energy savings contracts.~~

The Office may hold regular scheduled meetings with stakeholders including from various industries, policy groups, energy developers, utility companies, and private citizens to receive public input on its energy policies and development plans.

§5B-2F-4. Energy savings program Rulemaking.

~~(a) No later than October 1, 2021, the secretary shall establish an energy savings program designed to reduce energy usage for electricity, natural gas, fuel oil, and steam in all state buildings under the care, custody, and control of the state by 25% below 2018 levels by 2030. The secretary shall report annually to the Legislature regarding the energy conservation measures, as defined by §5A-3B-1(b) of this code, installed under the energy savings program, achieved reductions in energy usage, and additional energy conservation measures, if any, necessary to achieve the required reductions by 2030. The secretary is authorized to enter into energy savings contracts as defined in §5A-3B-1 *et seq.* of this code, as necessary, to implement the energy savings program. Energy savings contracts entered into as part of the energy savings program shall require an annual energy audit performed by a third party and at the cost of the qualified provider. Energy audits shall include (1) A comparative analysis of anticipated to actual energy savings; and (2) the terms and conditions of agency payment and performance guarantees. Any such performance guarantees shall provide that the contractor is responsible for~~

~~maintenance and repair services for any energy related equipment, including computer software.~~

~~(b) The department will collaborate with the Department of Administration to develop energy saving strategies and improve energy efficiency in state buildings under the control and care of the Department of Administration.~~

The Office may propose rules for legislative approval in accordance with the provisions of §29a-3-1 et seq. of this code as needed to implement an energy policy and development plan in accordance with the provisions of this chapter.

§5B-2F-5. Disclosure of energy usage. Approval of decommissioning or deconstructing an existing power plant.

~~No later than July 1, 2021, the secretary shall establish a program for measuring and benchmarking the energy, including electricity, natural gas, fuel oil, and steam, efficiency of all state buildings under custody and control of the state. Such program shall use the benchmarking tool Energy Star Portfolio Manager® operated by the United States Environmental Protection Agency. No later than October 1, 2021 and each year thereafter, the secretary shall compile and submit energy usage data for all state buildings to such benchmarking tool. The secretary shall report annually to the Legislature regarding the building energy performance compared to similar buildings in similar climates, as determined by the Energy Star Portfolio Manager®.~~

(a) No existing coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled power plant shall undertake any decommissioning or deconstructing activities prior to obtaining approval from the office: *Provided*, That such approval may not be unreasonably withheld.

(b) The office may approve the decommissioning or deconstructing of an existing coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled power plant upon the submission of a petition containing, at a minimum, the following information:

(1) An analysis by an office approved third party that evaluates the social, environmental, and economic impact at a local and statewide level of such decommissioning and deconstruction;
and

(2) Potential alternatives to decommissioning and deconstruction, including the reconstruction that make use of other technologies, including novel technologies and green technologies as alternative fuel sources.

ARTICLE 2H. MARCELLUS GAS AND MANUFACTURING DEVELOPMENT ACT.

§5B-2H-2. Legislative findings; declaration of public policy.

(a) The Legislature finds that:

(1) The advent and advancement of new and existing technologies and drilling practices have created the opportunity for the efficient development of natural gas contained in underground shales and other geological formations.

(2) With development of the Marcellus shale comes the opportunity for economic development in related areas of the economy including, but not limited to, manufacturing, transmission of natural gas and related products and the transportation of manufactured products.

(3) It is in the interest of national security to encourage post-production uses of natural gas and its various components as a replacement for oil imported from other countries.

(4) Producers of natural gas, transporters of natural gas and manufacturers of products using natural gas face a significant number of regulatory requirements, some of which may be redundant, inconsistent, or overlapping. Agencies should work together, where practical, to avoid duplication, promote better coordination and reduce these requirements, thus reducing costs, simplifying and harmonizing rules and streamlining regulatory oversight.

(5) In developing regulatory actions and identifying appropriate approaches, agencies should attempt to promote coordination, simplification, and harmonization.

(6) Agencies should also seek to identify, as appropriate, means to achieve regulatory goals that are designed to promote innovation.

(7) Agencies should review their existing significant legislative, interpretive and procedural rules to determine whether any such rules should be modified, streamlined, expanded or repealed so as to make the agency's regulatory program more effective or less burdensome in achieving

the regulatory objectives.

(8) The West Virginia Economic Development Authority established in ~~article fifteen, chapter thirty-one~~ §31-15-1 *et seq.* of this code, and the West Virginia Infrastructure and Jobs Development Council created in ~~article fifteen-a, chapter thirty-one of this code~~ §31-15a-1 *et seq.*, and the Office of Energy created under § 5B-2F-1 *et seq.*, should, where appropriate, provide assistance that grows or sustains this segment of the economy.

(b) The Legislature declares that facilitating the development of business activity directly and indirectly related to development of the Marcellus shale serves the public interest of the citizens of this state by promoting economic development and improving economic opportunities for the citizens of this state.

ARTICLE 2J. NATURAL GAS LIQUIDS ECONOMIC DEVELOPMENT ACT.

§5B-2J-2. Legislative findings; declaration of public policy.

(a) The Legislature finds that:

(1) The advent and advancement of new and existing technologies and drilling practices have created the opportunity for the efficient development of natural gas, including natural gas liquids such as ethane, propane, butane, isobutane and pentanes, contained in underground shales and other geological formations.

(2) With the development of natural gas liquids from shales and other geological formations comes the opportunity for economic development in related areas of the economy including, but not limited to, manufacturing, transmission and storage of natural gas liquids and related products, the use of such products in manufacturing, the consumption of such products, and the transportation of manufactured products.

(3) Producers of natural gas liquids, transporters and storers of natural gas liquids, and manufacturers of products using natural gas liquids face a significant number of regulatory requirements, some of which may be redundant, inconsistent, or overlapping. Agencies should work together, where practical, to avoid duplication, promote better coordination and reduce these

requirements, thus reducing costs, simplifying and harmonizing rules, and streamlining regulatory oversight.

(4) In developing regulatory actions and identifying appropriate approaches, agencies should attempt to promote coordination, simplification, and harmonization.

(5) Agencies should also seek to identify, as appropriate, means to achieve regulatory goals that are designed to promote innovation.

(6) Agencies should review their existing significant legislative, interpretive and procedural rules to determine whether any such rules should be modified, streamlined, expanded or repealed so as to make the agency's regulatory program more effective and less burdensome in achieving the regulatory objectives.

(7) The West Virginia Economic Development Authority established in ~~article fifteen, chapter thirty-one~~ §31-15-1 *et seq.* of this code, and the West Virginia Infrastructure and Jobs Development Council created in ~~article fifteen-a, chapter thirty-one of this code~~ §31-15a-1 et seq., and the Office of Energy created under § 5B-2F-1 et seq., , should, where appropriate, provide assistance that grows or sustains the natural gas liquids segment of the economy.

(b) The Legislature declares that facilitating the development of business activity directly and indirectly related to development, transportation, storage and use of the natural gas liquids serves the public interest of the citizens of this state by promoting economic development and improving economic opportunities for the citizens of this state.

ARTICLE 2N. COMPREHENSIVE GRID STABILIZATION AND ENERGY SECURITY

ACT OF 2023 OF 2026.

§5B-2N-1. Short title.

This article shall be known and cited as the Comprehensive Grid Stabilization and Energy Security Act of 2026.

§5B-2N-1a. Definitions.

1 For the purpose of this article:

2 (1) "Company" means a for-profit sole proprietorship, organization, association,
3 corporation, limited liability partnership, limited liability company, including a wholly owned
4 subsidiary, majority owned subsidiary, parent company, or affiliate of those entities or business
5 associations that exist to make a profit.

6 (2) "Critical Energy Infrastructure" means a communication infrastructure system,
7 cybersecurity system, electric grid, hazardous waste treatment system or water treatment facility
8 that directly or indirectly affects the ability to generate, transmit, transport or distribute electricity,
9 coal, oil and natural gas, or hydrogen within the state.

10 (3) "Cybersecurity means the measure taken to protect a computer, computer network,
11 computer system or other technology infrastructure against unauthorized use or access.

12 (4) "Director" means the Director of the West Virginia Office of Energy.

13 (5) "Office" means the West Virginia Office of Energy.

§5B-2N-2. Legislative findings; declaration of public policy.

1 (a) The Legislature finds that:

2 (1) The advent and advancement of new and existing technologies and drilling practices
3 have created the opportunity for efficient ~~development of~~ use coal, geothermal, hydrogen,
4 hydropower, natural gas, and nuclear in West Virginia, including opportunities for the production
5 of electricity;

6 (2) Production of electricity utilizing coal, geothermal, hydrogen, hydropower, natural gas,
7 and nuclear produced in West Virginia is highly underdeveloped in comparison to nearby states
8 with which West Virginia competes for economically beneficial projects. ~~Natural gas~~ Coal,
9 geothermal, hydrogen, hydropower, natural gas, and nuclear electric generation projects have
10 been undermined by existing regulatory requirements and related time delays;

11 (3) In developing regulatory actions and identifying appropriate approaches to encourage
12 development of coal, geothermal, hydrogen, hydropower, natural gas, and nuclear electric

generation projects, agencies should attempt to promote coordination, simplification, and harmonization. Agencies should also seek to identify appropriate means to achieve regulatory goals that are designed to promote innovation and enhance West Virginia's competitiveness with surrounding states;

(4) Agencies should review their existing legislative and procedural rules to determine whether any such rules should be modified, streamlined, expanded, or repealed to make the agency's regulatory program more effective or less burdensome in achieving the regulatory objectives related to coal, geothermal, hydrogen, hydropower, natural gas, and nuclear electric generation projects. Agencies should also evaluate the data that they have to determine what information might be useful to prompt permitting and approving coal, geothermal, hydrogen, hydropower, natural gas, and nuclear generated electricity; and

(5) ~~The West Virginia Department of Economic Development, established in §5B-2-1 et seq. of this code,~~ Office of Energy is responsible for implementing this Grid Stabilization and Security Act or 2026 and providing as much assistance as possible to grow and sustain the coal, geothermal, hydrogen, hydropower, natural gas, and nuclear electric generation segment of the economy.

(b) The Legislature declares that facilitating the development of business activity directly and indirectly related to coal, geothermal, hydrogen, hydropower, natural gas, and nuclear electric generation development, transportation, storage, and use serves the public interest of the citizens of this state by promoting economic development, improving economic opportunities for the citizens of this state, and providing additional opportunities to stabilize the price of electricity while increasing its reliability and availability.

§5B-2N-2b. Strategy for Developing Coal, Geothermal, Hydrogen, Hydropower, Natural Gas, and Nuclear Energy.

(a) The Office shall develop a recommended strategy to the Governor and Secretary of Commerce for developing coal, geothermal, hydrogen, hydropower, natural gas, and nuclear

fueled energy in West Virginia's economy and energy infrastructure.

(b) Such strategy shall include, without limitation:

(1) A review of regulations and legislation needed to guide the development and achievement of economies of scale for the energy ecosystem in the state;

(3) Recommendations for post-secondary education or workforce initiatives to prepare the state's workforce for coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled energy-related jobs;

(4) Recommendations legislation and policies to support coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled energy facilities at sites throughout West Virginia;

(5) Recommendations regarding funding sources for developing coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled energy programs and infrastructure; and

(6) Recommendations for potential end uses of coal, geothermal, hydrogen, hydropower, natural gas, and nuclear fueled energy.

§5B-2N-3. Identification of suitable sites for coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation projects.

(a) The Secretary of the Department of Economic Development Director of the Office of Energy is authorized and directed to identify economically viable sites within the state that are:

(1) Located near a convenient and sufficient supply of coal, geothermal, hydrogen, hydropower, natural gas, or nuclear energy; and

(2) Likely to create economically viable coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation projects that provide economic benefits to the local and state governmental units and the citizens of the state; and

(3) Optimally located to provide a convenient supply of the generated electricity to consumers; and

(b) The Secretary of the Department of Economic Development Director of the Office of Energy shall use the following criteria in identifying economically viable sites for natural gas

electric generation projects:

(1) Geographic locations near coal deposits, geothermal resources, hydrogen projects, hydropower resources, producing natural gas wells, or pipelines carrying natural gas or hydrogen produced in the state, or nuclear electric generation facilities, capable of supplying and sustaining one or more ~~natural gas~~ electric generation facilities for the economic life of the facilities;

(2) Geographic locations near existing electric transmission infrastructure capable of transmitting the generated electricity to wholesale markets by one or more coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation facilities for the economic life of the facilities:-

(3) Geographic locations that fulfill the air quality conditions imposed by the Division of Air Quality of the West Virginia Department of Environmental Protection ~~for one or more natural gas~~ the electric generation facilities; and

(4) Geographic locations that can demonstrate that allowable emission increases from one or more ~~natural gas electric~~ generation facilities, in conjunction with all other applicable emission increases or reductions (including secondary emissions), would not cause or contribute to air pollution in violation of:

(A) Any national or West Virginia ambient air quality standard in any air quality control region; or

(B) Any applicable maximum allowable increase over the baseline concentration in any area.

§5B-2N-4. Designation of sites suitable for ~~natural gas~~ electric generation projects.

(a) Following identification of economically viable sites that may be suitable for ~~natural gas~~ electric generation projects, the ~~Secretary of the Department of Economic Development~~ Director of the Office of Energy shall identify and designate each site it has determined to be suitable for coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation projects as a "designated site", and shall communicate the designated sites to the West Virginia Department

of Environmental Protection's Division of Air Quality and the West Virginia Public Service Commission as sites suitable for the construction and operation of coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation projects.

(b) Any application for a siting certificate pursuant to §24-2-11c of the West Virginia Code filed with the Public Service Commission to construct or to construct and operate a coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation project at a designated site shall be adjudicated, inclusive of public hearings, and a final order issued by the Public Service Commission, within 270 calendar days after the date of the filing of the application, notwithstanding the requirements of any other provision of this code.

(c) Nothing in this section is intended to preclude, modify, or establish new Public Service Commission jurisdiction over:

(1) Any exercise of powers, duties, and obligations pursuant to the West Virginia Public Energy Authority Act;

(2) The right of end-user consumers of electricity to develop, invest in, or otherwise contract for on-site electric self-generation or cogeneration facilities, including those utilizing natural gas as a fuel source;

(3) This section does not alter, modify, or cancel any existing cogeneration tariffs authorized by the Public Service Commission; and

(4) This section does not authorize the sale of electricity to end-users in the state.

(d) Where a designated site has been identified, in accordance with §22-5-11b(b) of this code, as a location where additional data would be helpful for modeling or other evaluation of the potential emission of a coal, geothermal, hydrogen, hydropower, natural gas, or nuclear electric generation project, the ~~Department of Economic Development~~ Office of Energy shall may consult with or retain such experts as construct such facilities as are necessary to acquire such data.

§5B-2N-4a. Energy-Ready Community Designation; Criteria; Application Process; Award Process.

1 (a) The Office of Energy shall propose rules for legislative approval in accordance with the
2 provisions of §29a-3-1 et seq. of this code to establish a procedure and criteria for awarding a
3 coal-, geothermal-, hydrogen-, hydropower-, natural gas-, or nuclear-ready community
4 designation to demonstrate a community's voluntary readiness to welcome electric generation-
5 related development. The procedure and criteria to attain the designation shall include:

6 (1) The holding of local public educational meetings, by a county or municipality, to
7 educate the community on coal, geothermal, hydrogen, hydropower, natural gas, or nuclear
8 electric generation technologies, the related ecosystem, and the role that energy-related
9 development could play in the community;

10 (2) The availability of at least one site within the community that has been designated by
11 the Office of Energy as a "Designated Site" suitable for a coal, geothermal, hydrogen, hydropower,
12 natural gas, or nuclear electric generation project; and

13 (3) The adoption of resolutions from the county or the municipalities within the designation
14 area requesting a designation of the community's readiness for energy-related projects to be
15 developed and sited there.

16 (b) Communities may voluntarily apply to the Office of Energy for an energy-ready
17 community designation in the form and manner as the Office may require, and the Office shall
18 evaluate the application and award the designation based on the criteria established under
19 subsection (a) of this section.

§5B-2N-5. Development of State Energy Security Plan.

1 (a) The Office of Energy shall develop a State Energy Security Plan and shall submit a
2 report of its plan to the Governor and the Joint Committee on Government and Finance before on
3 or before December 1 of 2026 and every five years thereafter. The State Security Energy Plan
4 shall at a minimum:

5 (1) Provide a state energy profile, including an assessment of energy production,
6 transmission, distribution and end-use;

(2) Identify all energy sources and regulated and unregulated energy providers;

(3) Address potential hazards to each energy sector or system, including physical threats, cybersecurity threats and vulnerabilities;

(4) Provide a risk assessment of energy infrastructure and cross-sector interdependencies;

(5) Provide a risk-mitigation approach to enhance reliability and end-use resilience;

(6) Identify existing legislation and institutions responsible for energy security in West Virginia, including federal and state agencies and emergency response procedures

(7) Address coordination between state agencies, local governments and energy providers; and

(8) Describe response processes and responsible authorities for energy emergencies.

(b) Nothing in this section is intended to preclude, modify or interfere with other state agencies in the performance of their duties and obligations during an energy emergency.

(c) Any plan developed by the Office of Energy pursuant to this section shall be kept confidential and exempt from disclosure under the Freedom of Information Act under §29B-1-1 et seq., of this code.

§5B-2N-6. Biannual Energy Emergency Exercise.

(a) The Office of Energy shall conduct an energy emergency exercise by no later than July 1, 2027. It shall conduct additional energy emergency exercises every two years thereafter. The Office shall invite representatives from the following entities to participate in the energy emergency exercise and shall provide said representatives with at least thirty-days advance written notice of the energy emergency exercise:

(1) All electric utilities regulated by the West Virginia Public Service Commission;

(2) West Virginia Public Service Commission;

(3) West Virginia Office of Technology;

(4) West Virginia Governor's Office;

(5) West Virginia Legislature;

(6) West Virginia Fusion Center;

(7) West Virginia Department of Homeland Security;

(8) West Virginia Emergency Management Division;

(9) West Virginia National Guard;

(10) West Virginia Department of Transportation;

(11) West Virginia Department of Environmental Protection;

(12) Federal Emergency Management Administration;

(13) United States Department of Energy, Office of Cybersecurity, Energy Security and
Emergency Response;

(14) United States Department of Homeland Security;

(15) United States Cybersecurity and Infrastructure Security Agency;

(16) West Virginia University; and

(17) Marshall University.

(b) The Office of Energy shall conduct the energy emergency exercise so as to allow the
various participating state and federal agencies and other entities to access their energy
emergency preparedness in a risk-free environment.

(c) Within thirty days of completing the energy emergency exercise, the Office shall
provide a report to the the Governor and the Joint Committee on Government and Finance. The
report shall

(1) Address whether the State Energy Security Plan properly delineates the roles and
responsibilities of the various entities participating in the exercise and provide recommendations
for improving the State Energy Security Plan; and

(2) Recommend improvements in the communication protocols among state agencies, the
federal government, the private sector, other participating entities and the public.

(d) Information developed by the Office of Energy pursuant to this section shall be kept

36 confidential and exempt from disclosure under the Freedom of Information Act under §29B-1-1 et
37 seq., of this code.

ARTICLE 20. COAL FIRED GRID STABILIZATION AND SECURITY ACT OF 2023.

§5B-20-1. Short title.

1 [Repealed]

§5B-20-2. Legislative findings; declaration of public policy.

1 [Repealed]

§5B-20-3. Identification of suitable sites for coal electric generation projects.

1 [Repealed]

§5B-20-4. Designation of sites suitable for coal electric generation projects.

1 [Repealed]

CHAPTER 5D. PUBLIC ENERGY AUTHORITY ACT.

ARTICLE 1. PUBLIC ENERGY AUTHORITY OF THE STATE OF WEST VIRGINIA.

§5D-1-1. ~~Short title~~ Termination of the Public Energy Authority.

1 ~~This chapter shall be known and cited as the "West Virginia Public Energy Authority Act."~~
2 The Public Energy Authority of West Virginia is hereby terminated, and all of the authorities
3 records, assets, equipment, and rules shall be transferred to the Office of Energy.

§5D-1-2. Purpose and intent.

1 [Repealed]

§5D-1-3. Definitions.

1 Repealed]

§5D-1-4. West Virginia Public Energy Authority continued; West Virginia Public Energy Board continued; organization of authority and board; appointment of board members; term, compensation and expenses; director of authority; appointment.

1 [Repealed]

§5D-1-5. Powers, duties and responsibilities of authority generally; termination of certain powers.

2 [Repealed]

§5D-1-5a. Publication of notice of certain meetings.

1 [Repealed]

§5D-1-5b. Public hearing before final consideration of bond issue or exercise of right of eminent domain.

1 [Repealed]

§5D-1-5c. Approval of decommissioning or deconstructing an existing power plant.

1 [Repealed]

§5D-1-6. Authority may construct, finance, lease, sell, maintain, etc., electric power projects and transmission facilities.

2 [Repealed].

§5D-1-7. Authority may construct, finance, maintain, etc., natural gas transmission projects and facilities.

1 [Repealed]

§5D-1-8. Annual report to Governor and Legislature; audit.

1 [Repealed]

§5D-1-9. Expenses of authority.

1 [Repealed]

§5D-1-10. Use of funds by authority; restrictions.

1 [Repealed]

§5D-1-11. Investment of funds by authority.

1 [Repealed]

§5D-1-12. Maintenance, operation and repair of projects.

1 [Repealed]

§5D-1-13. Bonds lawful investments.

1 [Repealed]

§5D-1-14. Exemption from taxation.

1 [Repealed]

§5D-1-15. Acquisition of property by authority -- Acquisition by purchase, lease or eminent domain; governmental agencies authorized to convey, etc., property; sale of property by authority.

1 [Repealed]

§5D-1-16. Authority not public utility and not subject to full jurisdiction of Public Service Commission; authority subject to provisions concerning gas pipeline safety.

1 [Repealed]

§5D-1-17. Transportation of gas from natural gas transportation projects by gas utility pipelines as common carriers.

1 [Repealed]

§5D-1-18. Transportation fees and other revenues from natural gas transmission projects owned by the authority.

1 [Repealed]

§5D-1-19. Financial interest in contracts prohibited; penalty.

1 [Repealed]

§5D-1-20. Personal liability of members or persons acting on behalf of the authority.

1 [Repealed]

§5D-1-21. Meetings and records of authority to be kept public.

1 [Repealed]

§5D-1-22. Liberal construction of article.

1 [Repealed]

§5D-1-23. Severability.

1

[Repealed]

NOTE: The purpose of this bill is to consolidate several disparate energy development entities under the Office of Energy umbrella and to empower the Office of Energy to develop a comprehensive energy development policy and plan, a comprehensive grid stabilization plan, and to test the stability of West Virginia's energy grid.

Strike-throughs indicate language that would be stricken from a heading or the present law and underscoring indicates new language that would be added.

DRAFT